

Revised Permit to Modify (RPM)  
Form MMS-124 - Electronic Version

Lease	G16661	Area	MC	Block	941	Well Name	A002	ST	00	BP	02	Type	Exploratory
Application Status	Approved					Operator	01819 ATP Oil & Gas Corporation						
Pay.gov Amount:	Agency Tracking ID:					Pay.gov Tracking ID:							
<b>General Information</b>													
API	608174115202					Approval Dt	11-JUN-2012			Approved By	Mark Hasenkam		
Submitted Dt	01-JUN-2012					Well Status	Completed			Water Depth	4000		
Surface Lease	G16661					Area	MC			Block	941		
Approval Comments													
Correction Narrative													
05/07/2012: This revision is to provide for the change in tubing from 4-1/2" to 3-1/2". We will also be removing the pressure and temperature gauge and TEC line for the gauge. The workstring will now be 4½ vs. the 4-1/2½ as noted.													
Permit Primary Type Completion													
Permit Subtype(s)													
Change Zone													
Operation Description													
Procedural Narrative													
ATP hereby requests to temporarily isolate the C&D Sands and move up hole to complete the B sand.													
Please see attached Procedure, Wellbore Schematics, & log.													
03/16/2012: ATP is currently working on a re-completion at our OCS-G 16661 MC941 A002 well and got stuck pipe while pulling the production tubing string from the hole. This RPM is to provide for the planned fishing operations.													
**ATP will test the CT BOPS to 250/6000 psi before entering the hole.													
05/07/2012: ATP submits this revision to provide for the change in tubing from 4-1/2" to 3-1/2" tubing. We will also be removing the pressure and temperature gauge and TEC line for the gauge. The workstring will now be 4½ vs. the 4-1/2½ as noted.													
Subsurface Safety Valve													
Type Installed SCSSV													
Feet below Mudline 3974													
Shut-In Tubing Pressure (psi) 5138													
Rig Information													
Name	Id				Type	ABS Date				Coast Guard Date			
NABORS 202	50399				PLATFORM	31-DEC-2016				31-DEC-2016			
Blowout Preventers													
--- Test Pressure ---													
Preventer	Size		Working Pressure		Low		High						
Rams	13.625		10000		250		5700						
Annular			5000		250		3500						

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<b>Lease</b> G16661	<b>Area</b> MC	<b>Block</b> 941	<b>Well Name</b> A002	<b>ST</b> 00	<b>BP</b> 02	<b>Type</b> Exploratory
<b>Application Status</b> Approved		<b>Operator</b> 01819 ATP Oil & Gas Corporation				
<b>Blowout Preventers</b>						
			--- Test Pressure ---			
<b>Preventer</b>	<b>Size</b>	<b>Working Pressure</b>	<b>Low</b>	<b>High</b>		
Coil Tubing		10000	250	6000		
<b>Date Commencing Work (mm/dd/yyyy)</b> 05-JUN-2012						
<b>Estimated duration of the operation (days)</b> 25						
<b>Verbal Approval Information</b>						
<b>Official</b>			<b>Date (mm/dd/yyyy)</b>			
<b>Questions</b>						
<b>Number</b>	<b>Question</b>	<b>Response</b>	<b>Response Text</b>			
1	Is H2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	NO				
2	Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment.	NO				
3	Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	YES				
4	Are you downhole commingling two or more reservoirs?	NO				
5	Will the completed interval be within 500 feet of a lease or unit boundary line? If yes, then comment.	NO				
6	For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	N/A				
<b>ATTACHMENTS</b>						
<b>File Type</b>	<b>File Description</b>					
pdf	Proposed Wellbore Schematic					
pdf	Current Wellbore Schematic					
pdf	BOP Schematic					
pdf	CT Schematic					
pdf	Log Section					
pdf	MASP Calculations					
pdf	Procedure					
<b>CONTACTS</b>						
<b>Name</b>	Jennifer Johnson					
<b>Company</b>	ATP Oil & Gas Corporation					
<b>Phone Number</b>	281-744-9336					
<b>E-mail Address</b>	jljohnson ATPog.com					

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PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT: The PRA (44 U.S.C. 3501 et seq. Requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.196. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form is estimated to average 11/4 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 4230, Minerals Management Service, 1849 C Street, N.W., Washington, DC 20240.